



**South Carolina
Water Utilities, Inc.**

31 Sora Rail Road
Kiawah Island, SC 29455
Tel: (843) 768-0641

March 17, 2020

South Carolina Office of Regulatory Staff
1401 Main Street, Ste. 900
Columbia, SC 29201

RE: 2019 Wastewater Utility Annual Report of T.J. Barnwell Utility, Inc.

Consistent with Order No. 2020-35 in Docket No. 2019-318-S, the sale of assets and transfer of facilities, territory, and certificate of public convenience and necessity from T.J. Barnwell Utility, Inc. ("TJ Barnwell") to South Carolina Water Utilities, Inc. ("SCWU") was effectuated on January 15, 2020. In compliance with the South Carolina Code of State Regulations 103-512.1, SCWU hereby submits the enclosed 2019 Wastewater Utility Annual Report for TJ Barnwell ("Annual Report"), which was prepared for TJ Barnwell by Kevin Cain & Associates, CPAs, LLC under the direction of Robert G. Gross, who was the President of TJ Barnwell throughout the 2019 calendar year. As the information contained in the Annual Report is for a time period occurring prior to SWCU's ownership of the TJ Barnwell system, SCWU cannot and does not make any representations as to the contents of the Annual Report including completeness, veracity, or accuracy.

Please direct any questions regarding the enclosed report to:

Brian Bahr
Director, Regulatory Affairs
SouthWest Water Company
1325 N. Grand Ave, Suite 100
Covina, CA 91724
Phone: 626-543-2552
Email: bbahr@swwc.com

Sincerely,

South Carolina Water Utilities, Inc.

A handwritten signature in blue ink that reads "Kirk B. Michael".

Kirk B. Michael
Chief Financial Officer
South Carolina Water Utilities, Inc.



KEVIN CAIN & ASSOCIATES, CPAs, LLC
Certified Public Accountants & Consultants

Kevin H. Cain, CPA
Kevin@KevinCainCPA.com

Carolina Cove Executive Center
2201 Boundary Street, Suite 207, Beaufort, South Carolina 29902
Telephone: (843) 522-0222 • Facsimile: (843) 470-0233

Wayne C. Promislow, CPA
Wayne@KevinCainCPA.com

Independent Accountants' Compilation Report

Mr. Robert G. Gross, President
T. J. Barnwell Utility, Inc.
PO Box 1028
Beaufort, SC 29901-1028

Management is responsible for the accompanying financial statements of T. J. Barnwell Utility, Inc. (a South Carolina S-corporation), which comprise the balance sheet as of December 31, 2019 and the related statements of income (loss) and changes in accumulated deficit for the year then ended, in the form prescribed by the Uniform System of Accounts for Class C Wastewater Utilities issued by the National Association of Regulatory Utility Commissions in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit substantially all of the disclosures and the statement of cash flows ordinarily included in financial statements prepared in accordance with the Uniform System of Accounts for Class C Wastewater Utilities issued by the National Association of Regulatory Utility Commissioners. If the omitted disclosures and statement of cash flows were included in the financial statements, they might influence the user's conclusions about the Company's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed of such matters.

These financial statements are presented in accordance with the requirements of the Uniform System of Accounts for Class C Wastewater Utilities issued by the National Association of Regulatory Utility Commissioners, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the South Carolina Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

Kevin Cain & Associates, CPAs, LLC
Beaufort, South Carolina
January 24, 2020

WASTEWATER UTILITY ANNUAL REPORT

(Class "C" Companies)

OF

T.J. Barnwell Utility, Inc.

Exact Legal Name of Respondent

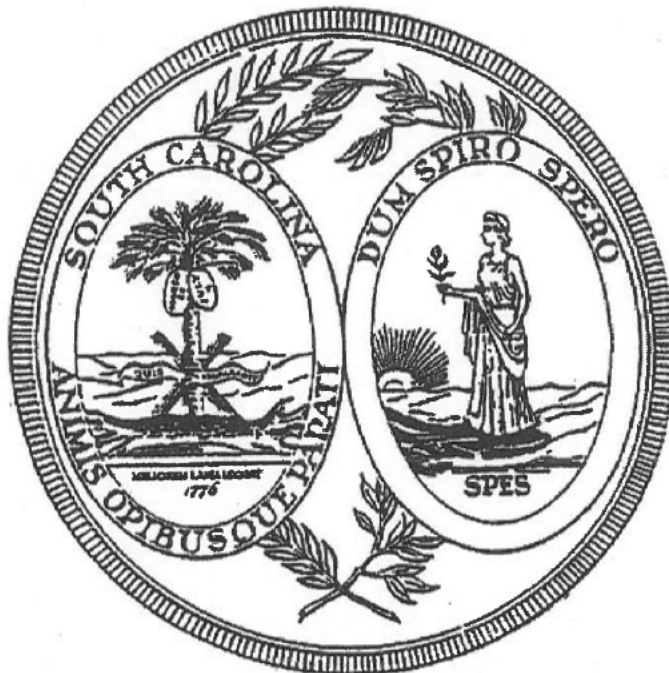
PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2019

☒ Calendar Year Ending December 31, 2019

or

☐ Fiscal Year Ending _____



FOR THE YEAR ENDED 2019

(Company Name)

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FOR THE YEAR ENDED 2019

(Company Name)

GENERAL INSTRUCTIONS

1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2020, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
3. Respond to each item using "0", "none", or "not applicable" as appropriate.
4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2020 will be denied.
5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

FOR THE YEAR ENDED 2019

(Company Name)

**GENERAL INSTRUCTIONS
(Continued)**

13. Throughout this report, money items will be rounded to the nearest dollar.
14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. **DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!**
17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.

No

2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.

No

3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.

No

4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.

No

5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.

No

6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?

N/A

7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.

No

8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary commercial paper maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.

No

9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.

No

10. Other important changes not provided for elsewhere.

N/A

(Company Name)

Schedule 110. DEFINITIONS

“Accounts” means the accounts prescribed in the NARUC Uniform System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Associated Companies” means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Class A” for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.

“Class B” for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.

“Class C” for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Cost of Removal” means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

(Company Name)

Schedule 110. DEFINITIONS (Continued)

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Discount”, as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

“Distribution Mains” means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Multiple Family Dwelling” means a residential structure or group of structures which is capable of separately housing more than one family unit.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Premium”, as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Reclaimed Water” means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

(Company Name)

Schedule 110. DEFINITIONS (Continued)

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Reuse” means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility”, as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

T.J. Barnwell Utility, Inc.
(Company Name)

FOR THE YEAR ENDED 2019

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal title)

PSC/ORS No.	(leave blank)		Federal ID No.:	
Check Business Structure & Indicate Date	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> Partnership	<input checked="" type="checkbox"/> Corporation 1995	
Name of Company:	T. J. Barnwell Utility, Inc.			
Doing Business As:				
Street Address:	12-1B Fairfield Road			
City:	Beaufort	State:	SC	Zip Code: 29907
Mailing Address:	P. O. Box 1028			
City:	Beaufort	State:	SC	Zip Code: 29901
Telephone No. (Include Area Code):	(843)982-0405			

(a) State whether any change was made in the name of the respondent during the year. If so, state the changes and the dates when they were made.

No

(b) State whether the respondent is a firm or partnership. If a partnership, give the names of the partners and the proportion of their respective interests.

Corporation

(c) State the kinds of business, other than Water Utility, in which the respondent was engaged at any time during the year. If none, state that fact.

None

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends
Robert G. Gross	P O Box 1028 Beaufort, SC 29901-1028		
Catherine C. Gross	P O Box 1028 Beaufort, SC 29901-1028		

T.J. Barnwell Utility, Inc.

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry Entry
President	Robert G. Gross	P O Box 1028 Beaufort, SC 29901-1028	2/1/2001
Vice-President	Catherine C. Gross	P O Box 1028 Beaufort, SC 29901-1028	2/1/2001
Secretary	Catherine C. Gross	P O Box 1028 Beaufort, SC 29901-1028	2/1/2001
Treasurer	Robert G. Gross	P O Box 1028 Beaufort, SC 29901-1028	2/1/2001
Gen. Manager or Supt.	Robert G. Gross	P O Box 1028 Beaufort, SC 29901-1028	2/1/2001

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

1995

SC

2. CONTACT (for purpose of this report)

Contact Name: <u>Robert G. Gross</u>	
Title: <u>President</u>	Telephone: <u>(843)982-0405</u>
Email Address: <u>bob@beaufortgroup.net</u>	Fax No.: <u>(843)982-0707</u>

3. MAILING ADDRESS (if different from above)

Mailing Address: _____		
City: _____	State: _____	Zip Code: _____

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.

Name: Robert G. GrossTitle: President

Signature: _____

Date: 4/1/2020

T.J. Barnwell Utility, Inc.
(Company Name)

FOR THE YEAR ENDED 2019

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:

Detailed general description of wastewater system Secondary treatment with spray irrigation on adjacent golf course

Oxidation Pond(s)? 0

If so, provide information concerning size, construction type, and year of construction.

Aeration Pond(s)? 0

If so, provide information concerning size, construction type, and year of construction.

Polishing Pond(s)? 0

If so, provide information concerning size, construction type, and year of construction.

Detailed general description of disposal system/method: Spray irrigation on golf course, sludge hauled to regional plant

Date of construction of original plant: 1960's

Population for which plant was designed: 750-800

Plant capacity in gallons per day: 120,000 gpd

Average daily discharge of sewage during year (Mgal): 0.0358

Maximum daily discharge of sewage during year (Mgal): 0.0415

T.J. Barnwell Utility, Inc.
(Company Name)

FOR THE YEAR ENDED 2019

**Schedule 130. TECHNICAL SUMMARY
(Continued)**

Size and Description	SERVICES AND LINE TYPE			
	Owned by Utility			
	Beginning of year	Added	Retired or Abandoned	End of Year
Services in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services in use				
Services not in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services not in use				
Total Services				

TREATMENT:

Is wastewater treated? Yes

If so, how? Biological activated sludge treatment

Is wastewater effluent disinfected? Yes

If so, provide information about the type of agent used (liquid chlorine, etc.):
liquid bleach

How frequently is an analysis made of effluent? twice monthly

Give results of last analysis: DO 2.71 pH 6.93

What is the efficiency of sewerage plant? 98%

T.J. Barnwell Utility, Inc.
(Company Name)

FOR THE YEAR ENDED 2019

**Schedule 130. TECHNICAL SUMMARY
(Continued)**

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system: Pleasant Point Plantation on Lady's Island in
Beaufort County, SC

Total number of residential customers at the end of the fiscal or calendar year:	<u>227</u>
Total number of commercial customers at the end of the fiscal or calendar year:	<u>1</u>
Total number of industrial customers at the end of the fiscal or calendar year:	<u>availability 107</u>
Total number of customers at the end of the fiscal or calendar year:	<u>335</u>

Extensions of system, giving location, new territory covered and dates of beginning operations since last annual report submitted:
N/A

Other important changes, including new plant and equipment built or installed:

N/A

T.J. Barnwell Utility, Inc.

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY PLANT	
2	101 Utility Plant-in-Service (Schedule 201)	\$ 822,944
3	103 Property Held for Future Use	
4	104 Utility Plant Purchased or Sold	
5	105 Construction Work in Progress	
6	Total Utility Plant	822,944
7	ACCUMULATED DEPRECIATION	
8	108 Utility Plant-in-Service (Schedule 202)	(806,177)
9	Total Accumulated Depreciation	(806,177)
10	UTILITY PLANT ADJUSTMENTS	
11	114 Utility Plant Acquisition (Schedule 203)	-
12	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	-
13	Total Utility Plant Adjustments	-
14	TOTAL NET UTILITY PLANT	16,767
15	OTHER PROPERTY AND INVESTMENTS	
16	OTHER PROPERTY	
17	121 Non-Utility Property	-
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	-
19	Total Other Property	-
20	INVESTMENTS	
21	124 Utility Investments	-
22	Total Investments	-
23	TOTAL OTHER PROPERTY AND INVESTMENTS	-
24	CURRENT AND ACCRUED ASSETS	
25	131 Cash	1,357
26	132 Special Deposits (Interest and/or Dividends)	-
27	141 Customer Accounts Receivable	5,186
28	143 Accumulated Provision for Uncollectible Accounts-Credit	-
29	151 Plant Material and Supplies	-
30	174 Miscellaneous Current and Accrued Assets	-
31	TOTAL CURRENT AND ACCRUED ASSETS	6,543
32	DEFERRED DEBITS	
33	186 Miscellaneous Deferred Debits	-
34	190.1 Accumulated Deferred Federal Income Taxes	-
35	190.2 Accumulated Deferred State Income Taxes	-
36	TOTAL DEFERRED DEBITS	-
37	TOTAL ASSETS AND OTHER DEBITS	\$ 23,310

(Company Name)

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	\$ 1,000
3	204 Preferred Stock Issued	
4	211 Other Paid-In Capital	964,653
5	215 Unappropriated Retained Earnings (Schedule 204)	(1,157,305)
6	218 Proprietary Capital (for proprietorships & partnerships only)	
7	TOTAL EQUITY CAPITAL	(191,652)
8	LONG-TERM DEBT	
9	224 Other Long-Term Debt (Schedule 205)	-
10	TOTAL LONG-TERM DEBT	-
11	CURRENT AND ACCRUED LIABILITIES	
12	231 Accounts Payable	2,385
13	232 Notes Payable	-
	233 Accounts Payable to Associated Companies	144,914
14	235 Customer Deposits	-
15	236 Bank Overdraft	-
16	237 Accrued Interest	-
17	241 Miscellaneous Current and Accrued Liabilities	
18	TOTAL CURRENT AND ACCRUED LIABILITIES	147,299
19	DEFERRED CREDITS	
20	252 Advances for Construction	-
21	253 Other Deferred Credits, Regulatory Liabilities	-
22	255 Accumulated Deferred Investment Tax Credits, Utility Operations	-
23	TOTAL DEFERRED CREDITS	-
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	-
26	TOTAL OPERATING RESERVES	-
27	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
28	271 Contributions in Aid of Construction (Schedule 206)	72,665
29	272 Accumulated Amortization of CIAC (Schedule 207)	(5,002)
30	TOTAL NET CIAC	67,663
31	ACCUMULATED DEFERRED INCOME TAXES	
32	281 Accelerated Amortization	-
33	282 Liberalized Depreciation	-
34	283 Other	-
35	TOTAL ACCUMULATED DEFERRED INCOME TAXES	-
36	TOTAL EQUITY CAPITAL AND LIABILITIES	\$ 23,310

Schedule 201. UTILITY PLANT-IN-SERVICE
Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Reclassifications Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	INTANGIBLE PLANT					
2	351 Organization	\$ -	\$ -	\$ -	\$ -	\$ -
3	352 Franchises					-
4	Total Intangible Plant	-	-	-	-	-
5	COLLECTION PLANT					
6	353 Land and Land Rights					-
7	355 Power Generation Equipment	227,656				227,656
8	360 Collection Sewers - Force					-
9	361 Collection Sewers - Gravity	151,896				151,896
10	362 Special Collecting Structures					-
11	363 Services to Customers					-
12	364 Flow Measuring Devices	1,300				1,300
13	365 Flow Measuring Installations					-
14	389 Other Plant and Miscellaneous Equipment	5,001				5,001
15	Total Collection Plant	385,853	-	-	-	385,853
16	SYSTEM PUMPING PLANT					
17	370 Receiving Wells					-
18	Total System Pumping Plant	-	-	-	-	-
19	TREATMENT AND DISPOSAL PLANT					
20	380 Treatment and Disposal Equipment	419,898	8,555			428,453
21	381 Plant Sewers					
22	382 Outfall Sewer Lines					
23	Total Treatment and Disposal Plant	419,898	8,555	-	-	428,453
24	GENERAL PLANT					
25	390 Office Furniture and Equipment					-
26	391 Transportation Equipment					-
27	393 Tools, Shop and Garage Equipment	8,638				8,638
28	395 Power Operated Equipment					-
29	398 Other Tangible Plant	-				-
30	Total General Plant	8,638	-	-	-	8,638
31	101 TOTAL UTILITY PLANT-IN-SERVICE	\$ 814,389	\$ 8,555	\$ -	\$ -	\$ 822,944

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE
Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Line No.	Account Numbers and Depreciated Property Item (a)	Previous Year-End Balance (b)	Credits		Debits		Current Year-End Balance (g)
			Depreciation Expense (c)	Salvage and Other Credits (d)	Reclass / Plant Retired (e)	Cost of Removal and Other Debits (f)	
1	354 Structures and Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	355 Power Generation Equipment	227,656	-				227,656
3	360 Collection Sewers - Force						
4	361 Collection Sewers - Gravity	151,896	-				151,896
5	362 Special Collecting Structures						
6	363 Services to Customers						
7	364 Flow Measuring Devices	1,300	-				1,300
8	365 Flow Measuring Installations						
9	370 Receiving Wells						
10	380 Treatment and Disposal Equipment	409,665	2,021				411,686
11	381 Plant Sewers						
12	382 Outfall Sewer Lines						
13	389 Other Plant and Misc. Equipment	5,001	-				5,001
14	390 Office Furniture and Equipment						
15	391 Transportation Equipment						
16	393 Tools, Shop and Garage Equipment	8,638	-				8,638
17	395 Power Operated Equipment						
18	398 Other Tangible Plant						
19	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	\$ 804,156	\$ 2,021	\$ -	\$ -	\$ -	\$ 806,177

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT
Account Nos. 114 and 115

Line No.	Description (a)	Amount (b)
1	Net Plant Book Value	\$ -
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	-
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	-
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	\$ -

Schedule 204. RETAINED EARNINGS
(For Corporations Only)
Account No. 215

Line No.	Account Number and Title (a)	Amount (b)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	\$ (1,159,938)
10	Balance Transferred from Income (Schedule 300)	2,633
11	Adjustments to Retained Earnings	
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	(1,157,305)
14	TOTAL RETAINED EARNINGS	\$ (1,157,305)

Notes:

(Company Name)

Schedule 205. LONG-TERM DEBT - Account No. 224
(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

Line No.	Class and Series of Obligations (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year	
						% Rate (f)	Amount (g)
1	None						\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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24							
25							
26							
27							
28							
29							
30							
31	TOTAL LONG-TERM DEBT						\$ -

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)
Account No. 271

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	\$ 68,115
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	4,550
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	\$ 72,665

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC
Account No. 272

Line No.	Description (a)	Amount (b)
8	Beginning of Year Balance	(5,002)
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		-
12		
13	Total Debits	-
14	Credits Added During the Year (specify):	
15	Current year accumulated amortization	-
16		
17		
18	Total Credits	-
19	TOTAL ACCUMULATED AMORTIZATION OF CIAC	(5,002)
20	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	\$ 67,663

**Schedule 300. INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	\$ 170,374
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	161,462
5	403 Depreciation Expenses (Schedule 303)	2,021
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407 Amortization Expense - Other	
8	408.10 Utility Regulatory Assessment Fees	
9	408.11 Property Taxes	2,387
10	408.12 Payroll Taxes	
11	408.13 Other Taxes and Licenses	2,457
12	409.10 Federal Income Taxes, Utility Operating Income	
13	409.11 State Income Taxes, Utility Operating Income	
14	410.10 Deferred Federal Income Taxes	
15	410.11 Deferred State Income Taxes	
16	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
18	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	
19	Total Utility Operating Expenses	168,327
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	2,047
21	OTHER INCOME AND DEDUCTIONS	
22	419 Interest and Dividend Income	-
23	420 Allowance for Funds Used During Construction (AFUDC)	
24	421 Non-Utility Income - Administration Fees	-
25	422 Bad Debt Recovery	618
26	426 Miscellaneous Non-Utility Expenses	
27	TOTAL OTHER INCOME AND DEDUCTIONS	618
28	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
29	408.20 Taxes Other Than Income, Other Income and Deductions	
30	409.20 Income Taxes, Other Income and Deductions	
31	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
32	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
33	412.20 Investment Tax Credits, Net, Non-Utility Operations	
34	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
35	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	-
35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	-
37	427.2 Interest on Short-Term Debt	
38	427.3 Interest on Long-Term Debt	
39	427.4 Interest on Customer Deposits	32
40	427.5 Interest - Other	-
41	TOTAL INTEREST EXPENSE	32
42	NET INCOME (LOSS)	\$ 2,633

(Company Name)

SCHEDULE 301. OPERATING REVENUES**Account No. 400**

Line No.	Account Number and Title (a)		Current Year-End Balance (b)
1	WASTEWATER SALES REVENUE		
2	521	Flat Rate Revenues - General Customers	
3	521.1	Residential	\$ 144,587
4	521.2	Commercial	
5	521.3	Industrial	
6	521.4	Public Authorities	
7	521.5	Multiple Family Dwelling Revenues	
8	521.6	Other Revenues (Availability)	25,197
8	521.6	Late fees	590
9		Total Flat Rate (Unmetered) Revenues	170,374
10	522	Measured Revenues - General Customers	
11	522.1	Residential	
12	522.2	Commercial	
13	522.3	Industrial	
14	522.4	Public Authorities	
15	522.5	Multiple Family Dwellings Revenues	
16		Total Measured Revenues	
17	524	Revenues from Other Systems	-
18		TOTAL WASTEWATER SALES REVENUE	170,374
19	OTHER WASTEWATER REVENUES		
20	530	Guaranteed Revenues	-
21	536	Other Wastewater Revenues	
22		TOTAL OTHER WASTEWATER REVENUES	-
23	400	TOTAL OPERATING REVENUES	\$ 170,374

Schedule 302. OPERATING EXPENSES
OPERATION AND MAINTENANCE
Account No. 401

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	OPERATION & MAINTENANCE EXPENSES	
2	701 Salaries and Wages - Employees	\$ -
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	710 Purchased Wastewater Treatment (Water)	741
6	711 Sludge Disposal Expense	20,213
7	715 Purchased Power	16,161
8	716 Fuel for Power Production	
9	718 Chemicals	11,879
10	720 Materials and Supplies	849
11	730 Contractual Services - Sewer Line Location	1,235
12	731 Contractual Services - Professional	3,555
13	734 Contractual Services - Management fees	44,250
14	735 Contractual Services - Testing and Monitoring	10,127
15	736 Contractual Services - Repairs and Maintenance	48,199
16	740 Rents	
17	750 Transportation Expenses	
18	755 Insurance Expense	
19	765 Regulatory Commission Expense - Other	
20	770 Bad Debt Expense (Recovery)	-
21	775 Miscellaneous Expenses	
	Bank charges	4
	Service charges	156
	Donations	500
	Dues to SC Water Quality Association	620
	Office supplies	-
	Postage	1,565
	Telephone	1,408
22	TOTAL OPERATION & MAINTENANCE EXPENSES	\$ 161,462

(Company Name)

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Account Numbers & Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	354 Structures and Improvements	\$ -	-	\$ -
2	355 Power Generation Equipment	227,656	7-10	-
3	360 Collection Sewers - Force			
4	361 Collection Sewers - Gravity	151,896	10	-
5	362 Special Collecting Structures			
6	363 Services to Customers			
7	364 Flow Measuring Devices	1,300	7	-
8	365 Flow Measuring Installations			
9	370 Receiving Wells			
10	380 Treatment and Disposal Equipment	428,454	10	2,021
11	381 Plant Sewers			
12	382 Outfall Sewer Lines			
13	389 Other Plant and Misc. Equipment			
14	390 Office Furniture and Equipment			
15	391 Transportation Equipment			
16	393 Tools, Shop and Garage Equipment	8,638	7 - 10	-
17	395 Power Operated Equipment			
18	398 Other Tangible Plant			
19	TOTALS	\$ 817,944		\$ 2,021

* Use Straight-line depreciation rates as approved by the Commission.
Do not use Tax Depreciation Rates.